

MHHS Cross Code Advisory Group (CCAG) Headline Report

Issue date: 25/07/2024

Meeting number	CCAG032	Venue	Virtual – MS Teams
Date and time	24 July 2024 10:00-12:00	Classification	Public

New / Outstanding Actions

Area	Ref	Action	Owner	Due
Horizon Scanning Log	CCAG32-01	Contact the main change analyst associated to the DIP mod to confirm that each respondent to P474 is contacted to talk through their concerns.	BSC (Christopher Day)	25/07/24
	CCAG32-02	Capture the Migration risk that Suppliers may only be able to migrate certain MPANS at certain times of the year to prevent double charging for TNUoS.	Programme (Jason Brogden)	21/08/24
	CCAG32-03	Check internally if there will be a decision on P433. This is required asap and before M6.	Ofgem (Andy MacFaul)	21/08/24
BSC Guidance Notes Update	CCAG32-04	BSC to confirm and communicate to the Supplier Agent Representative what the topics are of the first two Guidance Notes.	BSC (Christopher Day)	21/08/24
Summary and Next Steps	CCAG32-05	To engage Kevin Spencer after PSG, subject to PSG approval, about including the CR51 code drafting into the M6 release.	Programme (Jason Brogden)	08/08/24
	CCAG32-06	Programme to cancel August CDWG2	Programme (PMO)	25/07/24

Previous Actions	CCAG31-01	Follow up through Elexon transition for the Service Management to be progressed and timings need to be communicated.	BSC (Lawrence Jones)	24/07/24
	CCAG31-02	Communicate risk R920 CCAG escalation to Paul Pettit who at the meeting provided the assurance of Swagger DES138 alignment and the workoff plan to amend misalignment.	Programme (Paul Pettit)	24/07/24

Decisions

Area	Ref	Decision
Headline Report and Actions	CCAG-DEC55	Headline Report of CCAG meeting held 26 June 2024 approved.

RAID Items Discussed

RAID area	Description
None	

Key Discussion Items

Area	Discussion

<p>Headline Report and Actions</p>	<p>DECISION: Headline Report of CCAG meeting held 26 June 2024 approved (CCAG-DEC55).</p> <p>The Programme provided an update on action CCAG31-01, confirming that version 2.0 of the MHHS Service Definition Document (SDD) has been issued by the Elexon Helix Programme on the Collaboration Base, and they are also in the process of drafting the low-level Service Design documents.</p> <p>The link to v2.0 of the SDD can be found here, Elexon - MHHS Service Definition Document v2.0</p> <p>The Supplier Representative (Domestic) queried the ‘proposed way forward’, outlined in the update for CCAG31-02 as there are concerns from suppliers that they’re working from DES138, which isn’t being updated, and they are keen to see the design documents updated in line with Swagger.</p> <p>The Programme confirmed that they are aware of minor discrepancies between DES138 and Swagger, however, they don’t present any blockers to testing. If any discrepancies did block testing then these would be addressed immediately through the defect process. It has been proposed that the items on the DIN log will be put together under a work off item, post Go Live.</p> <p>Finally, the Programme provided an update on DIP Governance raised at last month’s CCAG, where via the DIP Traceability Matrix there was concern around the 5 known gaps (E2E0210, E2E0402, E2E1004, E2E1005, E2E1010). These are known inconsistencies, and the process of the DIP Manager adding to the DIP rules under the DIP Rules Governance will commence in October. At this time, a DIP Change Proposal (CP) will be raised, and these changes aligned before M10. All changes that are made will be transparently raised in front of industry so that they have the opportunity to input into these changes before they are made.</p>
<p>Horizon Scanning Log</p>	<p>The BSC Representative provided updates on P476 and CP1597.</p> <p>The Supplier Agent Representative queried how concerns and comments in response to P474 will be addressed given it is due to go to the BSC panel for approval on 8th of August which doesn’t give long to address them.</p> <ul style="list-style-type: none"> • The BSC Representative took an action to contact the main change analyst associated to the DIP mod to confirm that each respondent is contacted to talk through their concerns (CCAG32-01). • Ofgem added that Elexon is under direction to get P474 to the BSC panel on 8th of August and the FMR in mid-August to them, therefore all feedback mechanisms should happen promptly. • The Programme added that Elexon are hosting a drop in session on Thursday 25th July, for LDSOs to address their concerns around ISO27001 certification. <p>The REC Code Manager provided updates on the REC changes.</p> <ul style="list-style-type: none"> • It was added that there was an update for R0144, the REC Code Manager stated that following the Code Manager’s withdrawal as Proposer, R0144 has now been adopted by Good Energy to explore potential solutions within the REC now that P459 is not progressing. • The Supplier Representative (Domestic) queried if there is any update from REC or Elexon on P459 as suppliers are concerned of its potential impact. The BSC Representative responded that it is currently stuck in the process and they are trying to arrange a work group that would ensure all of the relevant people are around the same table. At this stage, there is no risk of it trying to be put in before Go Live and anything that is progressed would be a post Go Live implementation.

	<p>The National Grid ESO Representative provided CUSC updates on CMP430 and CMP431.</p> <p>1.1 The Supplier Representative (Domestic) queried CMP430, that since a work group hasn't eliminated the risk of double charging, if it will be clear from the FMR when that risk may materialise and how might double charging be avoided. The National Grid ESO Representative confirmed that they will try to articulate the risk as part of the FMR. The risk has been reduced, and as a result of analysis of P434 and DCP414 it is estimated that the maximum number of sites impacted by double charging will be 50-60,000 out of the entire set of 33 million MPANs. They will articulate as part of the work of the FMR that is up to suppliers how they manage the Qualification and Migration process across their portfolios.</p> <ul style="list-style-type: none"> • ACTION: Capture the Migration risk that Suppliers may only be able to migrate certain MPANS at certain times of the year to prevent double charging for TNUoS (CCAG32-02). <p>The DCUSA Representative stated that there weren't any Horizon Scanning Log updates for DCUSA due to no changes. However, there is an impact in that it depends which code is going to be used dependent upon a decision that they're waiting from the Authority on P433. If a decision is not received by the next CCAG, or it's been received, and is rejected then they need to use the mop up two version. On the other hand, if it's received prior to the CCAG meeting for M6, and it is approved then it is the consistency check version.</p> <ul style="list-style-type: none"> • Ofgem took an action to check internally if there will be a decision on P433 (CCAG32-03).
CDWG Escalations	No escalations from CDWG
M6 Reporting, CCAG Risks and Milestones	<p>The Programme provided an update on the M6 Code Workstream.</p> <ul style="list-style-type: none"> • The Supplier Representative (Domestic) highlighted that following the email sent out by the Programme on Meter Reading Service Guidance that there were going to be some minor changes to the BSC drafting to clarify the design. They queried when these changes will be seen in legal text. • The Programme replied that there is a small clarification that is intended to go into one of the areas of code to improve the clarity of the wording, rather than a material change to the position of the code which would require a Programme Change Request. DIN1066 was raised off the back of this.
M7 Delivery Update	<p>Ofgem provided an update on the M7 planning.</p> <ul style="list-style-type: none"> • M4088 is currently amber, although it is hoped that it will move to green as a result of CR52 being approved at PSG. • The Supplier Representative (Domestic) queried if Ofgem received the information that was required from the PPIR considering the challenges around splitting items by code. Ofgem responded that they have received a lot of good and interesting material, and they are in discussion with their analysis team to identify the best way to process the information. Currently they are planning to work up a narrative around costs for inclusion in the mod proposals form and may be in a position to provide a further update at next month's CCAG.
BSC Guidance Notes Update	The BSC Representative provided an update on BSC Guidance Notes.

	<p>They are in the process of putting a plan together and it is thought that there will be three drops of Guidance Notes between now and May (before M8). Currently they are finishing the validation of those updates and once complete they plan on releasing an RFI (after 16th August) to receive Industry's views on which Guidance Notes should be prioritised and released first.</p> <p>The Supplier Agent Representative queried what the topics would be of the first two Guidance Notes that are to be released.</p> <p>ACTION: BSC to confirm and communicate to the Supplier Agent Representative what the topics are of the first two Guidance Notes (CCAG32-04).</p>
CDWG Update	No updates from CDWG
Summary and Next Steps	<p>The Programme welcomed the views of CCAG around the proposed outcome of CR51 approval at PSG.</p> <ul style="list-style-type: none"> • They outlined that Helix are looking to defer the publication of ISD data on the public facing website to the date of M11+6 months. This won't result in a change to the design but does impact code drafting, which is in its final stages. The proposal is that CR51 goes to PSG for decision and if the change is approved, then the code drafting will be updated and Elexon must publish the report on the public website as outlined in the clause, which will be time stamped to M11+6 months. • The Programme believes that the change is immaterial to PPs which rules out the need for another round of consultations for adding that time stamping of the clause. They request support from CCAG if they agree that they would add it and raise it at CDWG and later CCAG, and as a result will be included in the M6 code drafting. • CCAG provided full support of approach • ACTION: To engage Kevin Spencer after PSG, subject to PSG approval, to include the CR51 code drafting into the M6 release (CCAG32-05). <p>ACTION - Programme to cancel August CDWG2 (CCAG32-06).</p>

Next CCAG: 28 August 2024 at 10:00am

Next CDWG1: 13 August 2024 at 10:00am

Attendees

Chair

Chris Welby (CW)

Role

SRO Chair

Industry Representatives

Christopher Day (CD)

Clare Hannah (CH)

Paul Saker (PS)

Richard Vernon (RV)

Neil Dewar (ND)

John Lawton (JL)

Elexon Representative

Supplier Agent Representative

Supplier Representative (Domestic)

DCC Representative

National Grid ESO Representative

DCUSA Representative

MHHS Programme

Andrew Margan (AM)

Jason Brogden (JB)

Paul Pettitt (PP)

Lola Gbadamasi (LG)

Katie Dyson (KD)

Steven Bradford (SB)

Code Lead

Industry SME

Design Lead

Project Manager

PMO Governance Analyst

Other attendees

Fungai Madzivadondo (FM)

Harriet Truss (HF)

Andy MacFaul (AM)

Mark DeSouza (MD)

Kanchan Thite (KT)

Sinead Quinn (SQ)

Tim Newton (TN)

Energy Networks Representative

REC Code Manager

Ofgem

Elexon

PWC

Ofgem

Gemserv

Apologies

Andrew Green (AG)

David Kemp (DK)

Lawrence Jones (LJ)

Jenny Boothe (JB)

Rhiannon Harrison (RH)

Kevin Spencer (KS)

Tom Chevalier (TC)

Andrew Wallace (AW)

Supplier Representative (I&C Suppliers)

DCC Representative

BSC Representative

Ofgem

PWC

Supplier Agent Representative (Independent Supplier Agent)

REC Representative